

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
December 10 & 11, 2025

NOTICE OF PUBLIC HEARING

(CONSERVATION AND PREVENTION
(OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, December 10, 2025, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Approval of minutes of October 8, 2025, business meeting
4. Longevity & service awards
5. Adoption of the amendment of ARM 36.22.1242 pertaining to reports by producers, tax report, and tax rate and the reduction of the privilege and license tax
6. Financial report
7. Bond summary & incident report
8. Docket summary
9. Gas flaring exceptions
10. Inactive well review
11. Orphan well and federal grant update
12. Staff reports
13. Other business
14. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, December 11, 2025, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

Docket 359-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 1, 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on September 30, 2025.

Docket 360-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 26 and 35, T24N-R59E and all of Sections 2 and 11, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 112-2024 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T24N-R59E and all of Section 2, T23N-R59E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 11, T23N-R59E.

Docket 361-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T24N-R59E and all of Sections 2 and 11, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 362-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 7, 8, and 9, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Section 7, 8, and 9, T23N-R59E.

Docket 363-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 7, 8, and 9, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 364-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 13, 14, and 15, T23N-R59E and all of Sections 17 and 18, T23N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 188-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 15, T23N-R59E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 13 and 24, T23N-R59E and all of Sections 17, 18, 19, and 20, T23N-R60E.

Docket 365-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 14, and 15, T23N-R59E and all of Sections 17 and 18, T23N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 366-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 22, 23, and 24, T23N-R59E and all of Sections 19 and 20, T23N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 189-2010 that designated a temporary spacing unit comprised of all of Sections 22 and 23, T23N-R59E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 13 and 24, T23N-R59E and all of Sections 17, 18, 19, and 20, T23N-R60E.

Docket 367-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 22, 23, and 24, T23N-R59E and all of Sections 19 and 20, T23N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 368-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 18-2020, 2-2022, 3-2023, 1-2024, and 142-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 22, 27, and 34, T26N-R59E, Richland County, Montana must be commenced prior to February 15, 2027.

Docket 369-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND & ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 147-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 3, 10, and 15, T26N-R57E and all of Section 34, T27N-R57E, Richland and Roosevelt Counties, Montana must be commenced prior to December 10, 2026.

Docket 370-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 149-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 30 and 31, T27N-R57E and all of Sections 6 and 7, T26N-R57E, Richland County, Montana must be commenced prior to December 10, 2026.

Docket 371-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 151-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 15, 22, and 27, T24N-R59E, Richland County, Montana must be commenced prior to December 10, 2026.

Docket 372-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 157-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T24N-R58E, Richland County, Montana must be commenced prior to December 10, 2026.

Docket 373-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 159-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T24N-R58E, Richland County, Montana must be commenced prior to December 10, 2026.

Docket 374-2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** for a renewal of the permit to drill the State 15-10-3 1H and a permit to drill the State 15-10-3 2H, State 15-10-3 3H, and State 15-10-3 4H horizontal Bakken/Three Forks formation wells in Sections 3, 10, and 15, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on October 21, 2025.

Docket 375-2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** for a permit to drill the W. Poff Trust 14-11-2 1H, W. Poff Trust 14-11-2 2H, and the W. Poff Trust 14-11-2 3H horizontal Bakken/Three Forks formation wells in Sections 2, 11, and 14, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Sidney Herald on October 25, 2025.

Docket 376-2025
5-2026 FED

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to designate a permanent spacing unit comprised of all of Sections 1, 2, 11, 12, 13, 14, 23, and 24, T27N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the State Line Federal 2759 14-26 2B well. The application indicates that the SW¼ of Section 11 and the W½SW¼ of Section 24, T27N-R59E, contain Indian Trust minerals.

Docket 377-2025
6-2026 FED

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 1, 2, 11, 12, 13, 14, 23, and 24, T27N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the State Line Federal 2759 14-26 2B well. The application indicates that the SW¼ of Section 11 and the W½SW¼ of Section 24, T27N-R59E, contain Indian Trust minerals.

Docket 378-2025
7-2026 FED

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling an additional horizontal Bakken/Three Forks Formation well anywhere within the permanent spacing unit comprised of all of Sections 1, 2, 11, 12, 13, 14, 23, and 24, T27N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SW¼ of Section 11 and the W½SW¼ of Section 24, T27N-R59E, contain Indian Trust minerals.

Docket 379-2025

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 237-2011 pertaining to Sections 3 and 10, T27N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Mary Wilson 10-3H well and that Board Orders 177-2012, 280-2012, and 112-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 29-2012 pertaining to Sections 15 and 22, T27N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Brewer 2759 13-15H well and that Board Orders 65-2013 and 116-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 345-2014 pertaining to Sections 15, 16, 21, and 22, T27N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Falcon Fed Brewer 2759 44-9 5B well.

Applicant further requests to vacate Board Order 75-2009 that designated permanent spacing unit comprised of all of Section 15, T27N-R59E.

Docket 380-2025

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T27N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 381-2025
8-2026 FED

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, and 24, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 2, 11, 14, and 23 and Sections 3, 10, 15, and 22, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SW¼ of Section 11 and the W½SW¼ of Section 24, T27N-R59E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 124-2014 and BLM Order 7-2014 FED that designated an overlapping temporary spacing unit comprised of all of Sections 1, 2, 3, 10, 11, and 12, T27N-R59E to drill a horizontal Bakken/Three Forks Formation section line well proximate to the common boundary between Sections 2 and 11 and Sections 3 and 10.

Docket 382-2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R56E and all of Sections 29 and 32, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 359-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R56E.

Docket 383-2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5 and 8, T25N-R56E and all of Sections 29 and 32, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 384-2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 385-2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 386-2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 387-2025

APPLICANT: BALDWIN LYNCH ENERGY CORPORATION – CARBON COUNTY, MONTANA

Upon the application of **Baldwin Lynch Energy Corporation** to create an overlapping temporary spacing unit comprised of the SW¼ of Section 15 and the NW¼ of Section 22, T9S-R22E, Carbon County, Montana, to drill a Lakota Formation oil and gas test well at a proposed well location approximately 2,120' FSL and 600' FEL of such overlapping temporary spacing unit boundaries, as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 339-2008 pertaining to the W½NW¼ and NW¼SW¼ of Section 15 and the E½NE¼ and NE¼SE¼ of Section 16, T9S-R22E be amended to clarify that said order is limited to oil and associated natural gas produced from the Lakota Formation from the Baldwin Federal 12-15 well.

Docket 388-2025

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 7, 8, 17, 18, 19, and 20, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 7, 18, and 19 and Sections 8, 17, and 20, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 389-2025

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 8, 9, 16, 17, 20, and 21, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 9, 16, and 21 and Sections 8, 17, and 20, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 8, 17, 20, and 29, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 38-2006 pertaining to the E½ of Section 7 and all of Section 8, T22N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Qualley 4-8H and Qualley 10-8H wells.

Applicant further requests that Board Order 288-2007 pertaining to Section 17, T22N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 11-17H 28 well.

Applicant further requests that Board Order 300-2006 pertaining to Section 20, T22N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Simard Farms 4-20H well and that Order 301-2006 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 296-2010 pertaining to Section 29, T22N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 41-29H 28 well.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 8, 17, 20, and 29, T22N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 7, 18, and 19, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 38-2006 pertaining to the E½ of Section 7 and all of Section 8, T22N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Qualley 4-8H and Qualley 10-8H wells.

Applicant further requests that Board Order 81-2005 pertaining to the W½ of Section 7, T22N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the W.E. McChesney, Jr 2 well.

Applicant further requests that Board Order 89-2006 pertaining to Section 18, T22N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Anvik 4-18H and Anvik 16-18H wells.

Applicant further requests that Board Order 294-2010 pertaining to Section 19, T22N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 41-19H 28 well.

Docket 393-2025

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 7, 18, and 19, T22N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 394-2025

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the permanent spacing unit comprised of all of Section 19, T23N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 395-2025

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 34 and 35, T26N-R54E and all of Sections 2, 3, 10, 11, 14, and 15, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Section 34, T26N-R54E, 3, 10, and 15, T25N-R54E and Sections 35, T26N-R54E, 2, 11, and 14, T25N-R54E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 396-2025

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 35 and 36, T26N-R54E and all of Sections 1, 2, 11, 12, 13, and 14, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Section 36, T26N-R54E, 1, 12, and 13, T25N-R54E and Sections 35, T26N-R54E, 2, 11, and 14, T25N-R54E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 397-2025

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 22, 23, 26, 27, 34, and 35, T25N-R54E, all of Section 1, T24N-R54E, and all of Section 6, T24N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 22, 27, 34, T25N-R54E, and 1, T24N-R54E and Sections 23, 26, and 35, T25N-R54E, and 6, T24N-R55E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T25N-R54E, all of Sections 5 and 6, T24N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 24, 25, and 36, T25N-R54E, and 5, T24N-R55E and Sections 23, 26, and 35, T25N-R54E, and 6, T24N-R55E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 11, 14, and 23, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 24-2011 pertaining to Sections 10 and 11, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Patricia 41X-15 and Thiel 11X-12 wells and that Order 10-2010 that authorized an additional well in that spacing unit be vacated.

Applicant requests that Board Order 207-2004 pertaining to Sections 14 and 23, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Rau 31X-23 and Jerry 41X-15 wells.

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 10, 15, and 22, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 24-2011 pertaining to Sections 10 and 11, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Patricia 41X-15 and Thiel 11X-12 wells and that Order 10-2010 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 109-2008 pertaining to Sections 15 and 22, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Rau 41X-15 well.

Applicant further requests that Board Order 316-2010 pertaining to Sections 15 and 22, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone 24X-22 well.

Docket 401-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 10, 11, 14, 15, 22 and 23, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 10, 15, and 22 and Sections 11, 14, and 23, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 402-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 15, 22, and 27, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 259-2006 pertaining to Section 15, T25N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Vaira 11X-15 well.

Applicant further requests that Board Order 130-2005 pertaining to Section 22, T25N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hoefle 1-22H and Hoefle 2-22H wells.

Applicant further requests that statewide spacing unit pertaining to the SE¼ Section 27, T25N-R54E be amended to clarify that said spacing unit is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BN 9-27 well.

Applicant further requests to vacate Board Order 61-2025 that designated an overlapping temporary spacing unit comprised of all of Section 27, T25N-R54E.

Applicant further requests to amend Board Order 62-2025 to eliminate the authorization for an increased density well in the spacing unit comprised of all of Section 15, T25N-R54E.

Docket 403-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 15, 16, 21, 22, 27, and 28, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 15, 22, and 27 and Sections 16, 21, and 28, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 404-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22, 23, 26, and 27, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 15, 22, and 27 and Sections 14, 23, and 26, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 405-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Section 36, T25N-R55E and all of Sections 5 and 8, T24N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 487-2005 pertaining to Section 36, T25N-R55E and Section 31, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Richland State 11X-31 well.

Applicant requests that Board Order 45-2004 pertaining to Sections 5 and 8, T24N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 33X-5 well and that Order 77-2008 that authorized an additional well in that spacing unit be vacated.

Docket 406-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Section 36, T25N-R55E and all of Sections 5 and 8, T24N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 407-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Section 31, T25N-R56E and all of Sections 4 and 9, T24N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 487-2005 pertaining to Section 36, T25N-R55E and Section 31, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Richland State 11X-31 well.

Applicant requests that Board Order 169-2004 pertaining to Sections 4 and 9, T24N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Johnson 34X-9 well and that Order 105-2008 that authorized an additional well in that spacing unit be vacated.

Docket 408-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 34 and 35, T25N-R54E, all of Sections 1 and 12, T24N-R54E, and all of Sections 6 and 7, T24N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 34, T25N-R54E, 1 and 12, T24N-R54E, and Sections 35, T25N-R54E, 6 and 7, T24N-R55E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 409-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to designate a permanent spacing unit comprised of all of Sections 5, 6, 7, and 8, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Logan Roy 7-6-1H well.

Docket 410-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 5, 6, 7, and 8, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Logan Roy 7-6-1H well.

Docket 411-2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 235-2010 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T29N-R57E.

Applicant further requests to vacate Board Order 113-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 6, 7, and 18, T29N-R57E and that Order 114-2025 that authorized additional wells in that spacing unit be vacated.

Docket 412-2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 413-2025
9-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 234-2010 that designated a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R57E.

Applicant further requests to vacate Board Order 111-2025 and 4-2025 FED that designated a temporary spacing unit comprised of all of Sections 5, 8, and 17, T29N-R57E and that Order 112-2025 and 19-2025 FED that authorized additional wells in that spacing unit be vacated.

Docket 414-2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 415-2025
10-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W½W½ of Section 21, T28N-R57E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 127-2025 and 24-2025 FED that designated an overlapping temporary spacing unit comprised of all of Sections 8, 17, and 20, T28N-R57E and that Order 128-2025 that authorized additional wells in that spacing unit be vacated.

Docket 416-2025
11-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 417-2025
12-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 3, 10, and 15, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 81-2023 that designated a temporary spacing unit comprised of all of Sections 3 and 4, T28N-R57E.

Applicant further requests to vacate Board Order 123-2025 and 20-2025 FED that designated an overlapping temporary spacing unit comprised of all of Sections 10, 15, 22, and 27, T28N-R57E and that Order 124-2025 and 21-2025 FED that authorized additional wells in that spacing unit be vacated.

Docket 418-2025
13-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 3, 10, and 15, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 419-2025
14-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W½W½ of Section 21, T28N-R57E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 81-2023 that designated a temporary spacing unit comprised of all of Sections 3 and 4, T28N-R57E.

Applicant further requests to vacate Board Order 125-2025 and 22-2025 FED that designated an overlapping temporary spacing unit comprised of all of Sections 9, 16, and 21, T28N-R57E and that Order 126-2025 and 23-2025 FED that authorized additional wells in that spacing unit be vacated.

Docket 420-2025
15-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W½W½ of Section 21, T28N-R57E, contain Indian Trust minerals.

Docket 421-2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and that Order 340-2011 that amended the setbacks in that spacing unit be vacated.

Docket 422-2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 423-2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T29N-R58E, and all of Sections 25 and 36, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 25 and 36, T30N-R58E.

Applicant further requests to vacate Board Order 241-2014 that authorized additional wells in the permanent spacing unit comprised of all of Sections 1 and 12, T29N-R58E.

Docket 424-2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T29N-R58E, and all of Sections 25 and 36, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 425-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 119-2011 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R56E.

Applicant further requests to vacate Board Order 55-2011 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T27N-R56E.

Docket 426-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 427-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R56E, and all of Sections 30 and 31, T27N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 131-2025 that designated a temporary spacing unit comprised of all of Sections 6, 7, and 18, T26N-R56E, and all of Section 31, T27N-R56E, and that Order 132-2025 that authorized additional wells in that spacing unit be vacated.

Docket 428-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6 and 7, T26N-R56E, and all of Sections 30 and 31, T27N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 429-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 18, 19, and 30, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 129-2025 that designated a temporary spacing unit comprised of all of Sections 19, 30, and 31, T26N-R56E, and that Order 130-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 131-2025 that designated a temporary spacing unit comprised of all of Sections 6, 7, and 18, T26N-R56E, and all of Section 31, T27N-R56E, and that Order 132-2025 that authorized additional wells in that spacing unit be vacated.

Docket 430-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, and 30, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 431-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R56E, and all of Section 31, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 129-2025 that designated a temporary spacing unit comprised of all of Sections 19, 30, and 31, T26N-R56E, and that Order 130-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 119-2006 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R56E.

Docket 432-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6 and 7, T25N-R56E, and all of Section 31, T26N-R56E Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 433-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 202-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R56E, and Board Order 166-2011, insofar as it relates to Sections 17 and 20, that adjusted the setbacks in that spacing unit be vacated.

Docket 434-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 435-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T25N-R56E, and all of Sections 27 and 34, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 49-2025 that designated a temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E.

Docket 436-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3 and 10, T25N-R56E, and all of Sections 27 and 34, T26N-R56E Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 437-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2 and 11, T25N-R56E, and all of Sections 26 and 35, T26N-R56E Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 48-2025 that designated a temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E.

Docket 438-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2 and 11, T25N-R56E, and all of Sections 26 and 35, T26N-R56E Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 439-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R56E, and all of Sections 25 and 36, T26N-R56E Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 47-2025 that designated a temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E.

Docket 440-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1 and 12, T25N-R56E, and all of Sections 25 and 36, T26N-R56E Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 441-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 442-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5 and 8, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 164-2013 that authorized additional wells in the permanent spacing unit comprised of all of Sections 17 and 20, T25N-R57E.

Applicant further requests to vacate Board Order 188-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 27, 28, 29, and 32, T25N-R57E and that Order 189-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 190-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T25N-R57E and that Order 191-2025 that authorized additional wells in that spacing unit be vacated.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 151-2003 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T24N-R58E.

Applicant further requests to vacate Board Order 93-2010 that designated a temporary spacing unit comprised of all of Sections 27 and 34, T24N-R58E, and that Order 163-2012 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 157-2024 that designated a temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T24N-R58E, and that Order 158-2024 that authorized additional wells in that spacing unit be vacated.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T24N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 447-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 5, 8, 17, 20, and 29, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 224-2025 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T24N-R57E and all of Sections 5, 6, 7, and 8, T24N-R58E.

Applicant further requests to vacate Board Order 233-2012 that that adjusted the setbacks in the temporary spacing unit comprised of all of Sections 17 and 20, T24N-R58E.

Docket 448-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 224-2025 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T24N-R57E and all of Sections 5, 6, 7, and 8, T24N-R58E.

Docket 449-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 4, 9, 16, 21, and 28, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant further requests to vacate Board Order 159-2024 that designated a temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T24N-R58E and that Order 160-2024 that authorized additional wells in that spacing unit be vacated.

Docket 450-2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 9, 16, 21, and 28, T24N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 451-2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 202-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R56E.

Docket 452-2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 453-2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T28N-R55E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 454-2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 344-2011 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R55E.

Applicant further requests to vacate Board Order 18-2010 that designated a temporary spacing unit comprised of all of Sections 13 and 24, T28N-R55E.

Docket 455-2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T28N-R55E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 456-2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 61-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T28N-R55E.

Docket 457-2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T28N-R55E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 458-2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 345-2011 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R56E.

Applicant further requests to vacate Board Order 3-2011 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R56E.

Docket 459-2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 460-2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 19-2010 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R56E.

Docket 461-2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 462-2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 359-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R56E.

Applicant further requests to vacate Board Order 116-2006 that designated a temporary spacing unit comprised of all of Sections 19 and 20, T25N-R56E.

Docket 463-2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 464-2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling an additional horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 465-2025

APPLICANT: KRAKEN OIL & GAS LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 18, 19, 30, and 31, T28N-R57E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on September 30, 2025.

Docket 466-2025

APPLICANT: KRAKEN OIL & GAS LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 13, 24, 25, and 36, T28N-R56E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on September 30, 2025.

Docket 467-2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** for a permit to drill the E. Poff Trust 13-12-1 2H, E. Poff Trust 13-12-1 3H, and the E. Poff Trust 13-12-1 4H horizontal Bakken/Three Forks formation wells in Sections 1, 12, and 13, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Sidney Herald on November 1, 2025.

Docket 468-2025

APPLICANT: MONTANA BOARD OF OIL AND GAS CONSERVATION – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **WY Basin Operating LLC** to appear and provide a full update on its operations, which Board records indicate include 14 unitized producing wells and 18 enhanced oil recovery unit injection wells.

Docket 109-2025

Continued from April 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 110-2025

Continued from April 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 277-2025
Continued from October 2025

APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of all of Section 19, T34N-R1W, Toole County, Montana, for the production of natural gas from formations below the base of the Madison Group of Formations with respect to the Willow Flat 1-19 well.

Docket 278-2025
Continued from October 2025

APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of all of Section 19, T34N-R1W, Toole County, Montana, for the production of natural gas from formations below the base of the Madison Group of Formations and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Willow Flat 1-19 well.

Docket 279-2025
Continued from October 2025

APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of all of Section 20, T34N-R1W, Toole County, Montana, for the production of natural gas from formations below the base of the Madison Group of Formations with respect to the Kiefer Farms No. 1 well.

Docket 280-2025
Continued from October 2025

APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of all of Section 20, T34N-R1W, Toole County, Montana, for the production of natural gas from formations below the base of the Madison Group of Formations and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Kiefer Farms No. 1 well.

Docket 306-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 25, 26, and 27, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 45-2012 that designated a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R56E and Board Order 46-2012 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R56E.

Docket 307-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25, 26, and 27, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 308-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 34, 35, and 36, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 45-2012 that designated a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R56E and Board Order 46-2012 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R56E.

Docket 309-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 34, 35, and 36, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 310-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 25, T28N-R55E and all of Sections 28, 29, and 30, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and Board Order 340-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 311-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 25, T28N-R55E and all of Sections 28, 29, and 30, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 312-2025
1-2026 FED
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31, 32, and 33, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and Board Order 340-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 313-2025
2-2026 FED
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31, 32, and 33, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Docket 316-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of Section 31, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 317-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 55-2006 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R56E and Board Order 295-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 318-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3 and 10, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 319-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 202-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R56E.

Applicant further requests that Board Order 131-2011 pertaining to Sections 5 and 8, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Baxter 1-5H well.

Docket 320-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 323-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 76-2012 pertaining to Sections 15 and 22, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Herness 1-15H well.

Docket 324-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 325-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 45-2012 that designated a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R56E.

Applicant further requests that Board Order 37-2013 pertaining to Sections 13 and 24, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lewis 1-13H well and that Order 38-2013 that authorized additional wells in that spacing unit be vacated.

Docket 326-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 327-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 46-2012 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R56E.

Applicant further requests that Board Order 488-2013 pertaining to Sections 14 and 23, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Mabel 1-14H well and that Order 489-2013 that authorized additional wells in that spacing unit be vacated.

Docket 328-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 329-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T27N-R56E and all of Sections 3 and 10, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 55-2006 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R56E.

Applicant further requests that Board Order 106-2013 pertaining to Sections 27 and 34, T27N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Osborn 1-34H well and that Order 107-2013 that authorized additional wells in that spacing unit be vacated.

Docket 330-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T27N-R56E and all of Sections 3 and 10, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 331-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 18, 19, and 30, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 332-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, and 30, T26N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 217-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E.

Applicant further requests to vacate Board Order 174-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R56E.

Applicant further requests to vacate Board Order 106-2010 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R56E.

Applicant further requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E.

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 217-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E.

Applicant further requests to vacate Board Order 174-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R56E.

Applicant further requests to vacate Board Order 106-2010 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R56E.

Applicant further requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E.

Docket 340-2025
Continued from October 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 344-2025
Continued from October 2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of Section 36, T26N-R52E and Sections 1 and 12, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 303-2005 pertaining to Section 36, T26N-R52E and Section 1, T25N-R52E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Brown State 41X-36 and Edeburn State 44X-36 wells.

Applicant further requests to vacate Board Order 12-2005 that designated a permanent spacing unit comprised of all of Section 12, T25N-R52E.

Docket 345-2025
Continued from October 2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 35 and 36, T26N-R52E and all of Sections 1, 2, 11, and 12, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Section 35, T26N-R52E, 2 and 11, T25N-R52E and Section 36, T26N-R52E, 1 and 12, T25N-R52E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 352-2025
Continued from October 2025

APPLICANT: WEST SHORE ENERGY LLC –RICHLAND COUNTY, MONTANA

Upon the application of **West Shore Energy LLC**, for an order removing Black Gold Energy Resource Development LLC as the recognized operator of the Indian Mound 1 commercial disposal well, API # 25-083-21377, located in the NE¼SW¼SW¼ of Section 15, T23N-R55E, Richland County, Montana, and substituting and recognizing West Shore Energy LLC as the operator of said well and associated pit.

Docket 353-2025
Continued from October 2025

APPLICANT: SIEGE ENVIRONMENTAL SERVICES LLC –RICHLAND COUNTY, MONTANA

Upon the application of **Siege Environmental Services LLC**, for an order removing Black Gold Energy Resource Development LLC as the recognized operator of the Indian Mound 1 commercial disposal well, API # 25-083-21377, located in the NE¼SW¼SW¼ of Section 15, T23N-R55E, Richland County, Montana, and substituting and recognizing Siege Environmental Services LLC as the operator of said well and associated pit.

Docket 469-2025
SHOW-CAUSE HEARING

RESPONDENT: BLUEBIRD ENERGY, LLC – ROSEBUD COUNTY, MONTANA

Upon the board's own motion to require **Bluebird Energy, LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to remedy the pit violations at the Flying Monkey 1H well.

Docket 470-2025
SHOW-CAUSE HEARING

RESPONDENT: BRAINSTORM ENERGY, INC- TOOLE COUNTY, MONTANA

Upon the board's own motion to require **Brainstorm Energy, Inc** to appear and show cause, if any it has, why it should not be assessed additional penalties for failure to complete plugging and abandonment operations in accordance with the Sundry Notice Conditions of Approval on the Goeddertz 12, API # 25-101-06080, Goeddertz 18, API # 25-101-06087, and Goeddertz 21, API # 25-101-10187, wells, as required by Administrative Order 11-A-2025.

Docket 471-2025
SHOW-CAUSE HEARING

RESPONDENT: HESLA OIL, LLC – TOOLE COUNTY, MONTANA

Upon the board's own motion to require **Hesla Oil, LLC** to appear and show-cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bond forfeited, as permitted by § 82-11-123(5), MCA, for failure to begin to plug and abandon or transfer its wells located in Toole County, Montana, prior to the December 11, 2025 public hearing, as required by Board Order 256-2025.

Docket 472-2025
SHOW-CAUSE HEARING

RESPONDENT: LUSTRE SALT WATER DISP, VERNON R. JUSTICE DBA – VALLEY COUNTY, MONTANA

Upon the Board's own motion to require **Lustre Salt Water Disp, Vernon R. Justice Db**a to appear and show cause, if any it has, why additional penalties should not be assessed for failure to remedy the pit violations, and to discuss its future plans for its Raymond Sonsteng 1-19 SWD well, API # 25-105-21247, located in the NW¼SW¼ of Section 19, T31N-R45E, Valley County, Montana.

Docket 473-2025
SHOW-CAUSE HEARING

RESPONDENT: MCOIL MONTANA ONE LLC – TOOLE COUNTY, MONTANA

Upon the board's own motion to require **McOil Montana One LLC** to appear and show-cause, if any it has, why it should not be required to immediately plug and abandon its wells and why additional penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be assessed for failure to pay existing penalties and failure to appear at prior show-cause hearings.

Docket 269-2025
SHOW-CAUSE HEARING
Continued from August 2025

RESPONDENT: D90 ENERGY, LLC – SHERIDAN COUNTY, MONTANA

Upon the board's own motion to require **D90 Energy LLC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Sheridan County, Montana.

Docket 275-2025
SHOW-CAUSE HEARING
Continued from August 2025

RESPONDENT: YELLOWSTONE PETROLEUMS, INC –CARBON, GLACIER, PONDERA, AND TOOLE COUNTIES, MONTANA

Upon the Board's own motion to require **Yellowstone Petroleum, Inc** to appear and show cause, if any it has, why it should not immediately plug and abandon its wells in Carbon, Glacier, Pondera, and Toole Counties, Montana.

Docket 357-2025
SHOW-CAUSE HEARING
Continued from October 2025

RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSELSHELL, ROSEBUD, AND STILLWATER COUNTIES, MONTANA

Upon the board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why additional penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be considered for failure to remedy the compliance issues.

Docket 358-2025
SHOW-CAUSE HEARING
Continued from October 2025

RESPONDENT: POWDER BATTALION HOLDINGS LLC – BIG HORN COUNTY, MONTANA

Upon the board's own motion to require **Powder Battalion Holdings, LLC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bond forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Big Horn County, Montana, prior to the October 9, 2025, public hearing as required by Board Order 205-2025.

BOARD OF OIL AND GAS CONSERVATION

Jennifer Breton, Program Specialist